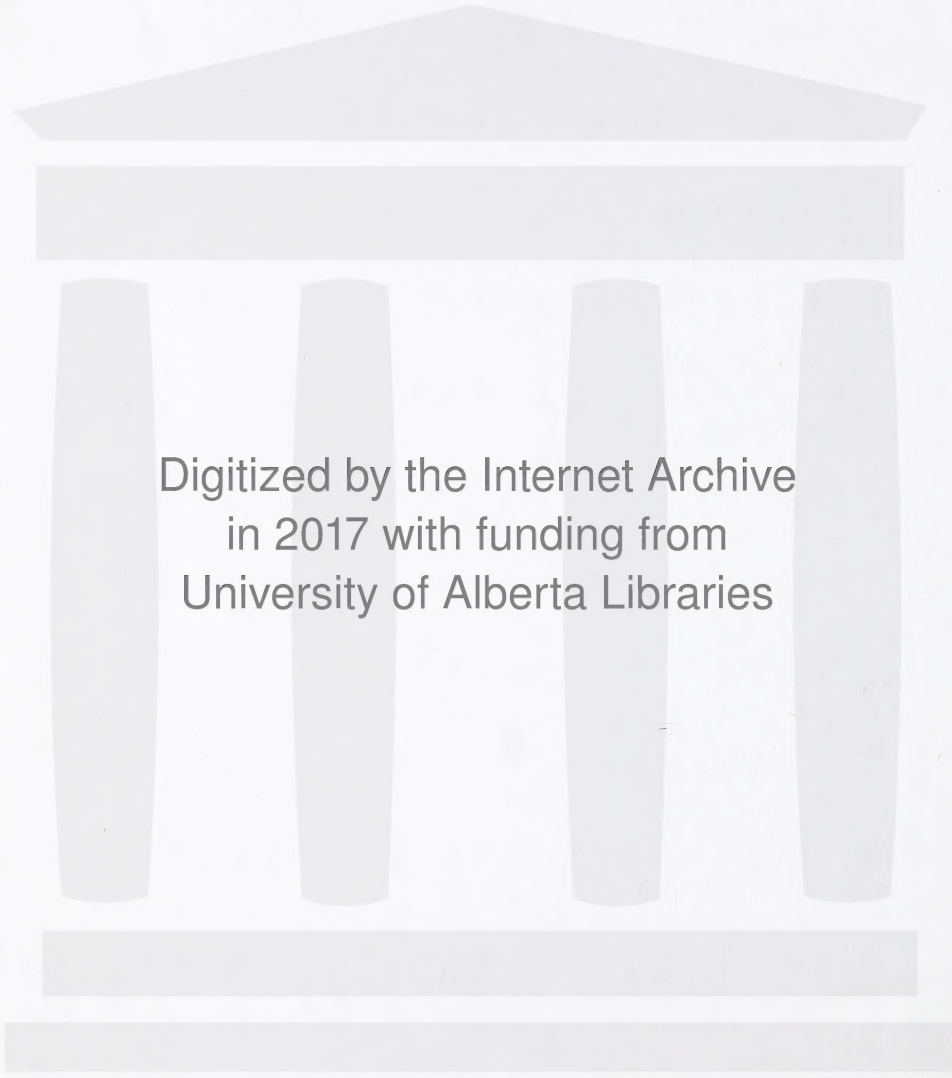

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Alberta Crude Bitumen Production

Monthly Statistics

March 1999

Alberta Energy and Utilities Board

MONTHLY STATISTICS

OPERATOR	AREA/SECTOR	APPROVAL	PRODUCTION RATES PER CALENDAR DAY (m^3) Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
COMMERICAL SCHEMES															
Imperial	Cold Lake	3950	17 886												17 886
ELAN	Lindbergh	4746	893												893
PanCanadian	Lindbergh	6099	7												7
Murphy	Lindbergh	6410	9												9
ELAN	Elk Point	6726	219												219
Suncor	Primrose	6804	227												227
Amoco	Primrose	7407	4 746												4 746
Amoco	Wolf Lake	7922	319												319
Shell	Peace River	8143	924												924
Total Commercial **			**25 229**												
PRIMARY RECOVERY SCHEMES															
Norcen	Lindbergh	5692	30												30
Texaco	Frog Lake	6280	572												572
Norcen	Lindbergh	6292	340												340
PanCanadian	Lindbergh	6512	9												9
PanCanadian	Pelican Lake	6619	803												803
Amoco	Brintnell	6723	1 765												1 765
Norwest	Lindbergh	6764	69												69
PanCanadian	Frog Lake	6984	234												234
ELAN	Lindbergh	7118	175												175
PanCanadian	Lindbergh	7138	66												66
AEC	Frog Lake	7164	32												32
ELAN	Lindbergh	7303	9												9
Koch	Beaverdam	7306	434												434
Husky	Frog Lake	7344	12												12
ELAN	Lindbergh	7389	5												5
Purchase	Lindbergh	7515	70												70
PanCanadian	Lindbergh	7689	45												45

			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
PRIMARY (continued)															
PanCanadian	Lindbergh	7700	95												95
PanCanadian	Frog Lake	7771	191												191
Husky	Frog Lake	7812	83												83
Poco	Frog Lake	7920	74												74
Numac	Wolf Lake	7936	210												210
CNRL	Brintnell	7964	854												854
Husky	Frog Lake	7990	133												133
PanCanadian	Lindbergh	8003	46												46
Koch	Lindbergh	8017	250												250
PanCanadian	Frog Lake	8030	18												18
Koch	Lindbergh	8035	26												26
CNRL	Bonnyville	8042	336												336
ELAN	Cold Lake	8043	14												14
ELAN	Lindbergh	8050	345												345
Amber	Brintnell	8061	1 078												1 078
CNRL	Bonnyville	8066	79												79
Murphy	Lindbergh	8069	117												117
Barrington	St. Paul	8075	93												93
CNRL	Lindbergh	8087	80												80
Norcen	Lind/St. Paul	8103	358												358
PanCanadian	St. Paul	8114	4												4
Barrington	Lindbergh	8118	94												94
PanCanadian	Lindbergh	8136	20												20
PanCanadian	Lindbergh	8144	83												83
CNRL	Frog Lake	8161	110												110
CNRL	Beaverdam	8162	1 830												1 830
ELAN	Beaverdam	8179	207												207
Anderson	Frog Lake	8202	14												14
AEC	Pelican Lake	8265	121												121
Northstar	Panny	8304	21												21
CNRL	Wolf Lake	8319	32												32
Total Primary **			**11 688**												

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
CONVENTIONAL BITUMEN RECOVERY *	1 836												1 836
EXPERIMENTAL SCHEMES **	525												525
TOTAL ***	39 277												

(*) Crude bitumen production not associated with an approved oil sands project
(**) Experimental production does not include Northstar Athabasca (Approval 6809)
(***) Total may not add due to rounding
(⋆) Amended

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